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6th	Rev.		
		SHEET	NO.

5th Rev. CANCELLING_ SHEET NO.

P.S.C. OF KY. GAS NO. 4

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E OF ISSUEJuly 19, 1988	_DATE EFFECTIVE_	May 20, 1988
JED BYR. L. Royer	President L	ouisville, Kentucky

39th Rev. SHEET NO.____ 2

CANCELLING 38th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

2

Residential Gas Serv	ice
Applicable: In all territory served.	PUBLIC SERVICE COMMISSION OF KENTUCKY
<u>Availability</u> : Available for residential customers.	EFFECTIVE
	AUG 01 1994
Rate: Customer Charge:	PURSUANT TO 807 KAR 5:011,
\$4.48 per delivery point per month	SECTION 9 (1) BY Queden, C. Mark
Charge Per 100 Cubic Feet:	FOR THE PUBLIC SERVICE COMMISSION
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ <u>32.713</u> 43.812¢
The "Gas Supply Cost Component" as show 100 cubic feet determined in accordan Clause set forth on Sheet Nos. 12, 13 a	ce with the Gas Supply
Off-Peak Pricing Provision: The "Distribution Cost Component" applica excess of 100,000 cubic feet shall be a cubic feet during the seven monthly off- April through October. The first 100,00 during such period shall be billed at th	reduced by 5.0¢ per 100 -peak billing periods of 00 cubic feet per month
OSM & Energy Efficiency Cost Recovery Mechan The monthly amount computed at the charg increased or decreased in accordance with t (DSMRC) set forth on Sheet Nos. 11 through	ges specified above shall be he DSM Cost Recovery Component
Minimum Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the about minimum bills when applicable) plus an amout will be deducted provided bill date.	ount equivalent to 5% thereof,
Applicability of Rules: Service under this rate schedule is subject lations governing the supply of gas serv Tariff.	
August 9, 1994	August 1, 1994
E OF ISSUE August 9, 1994 MODATE	EFFECTIVE Mugust 1, 1994

_____SHEET NO.____ 2

2 CANCELLING_37th Rev. SHEET NO.___

PSC DEVY CACH

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	SCHEDULE	RGS	
	Residential	Gas Service	
<u>Applicable</u> : In all terri	tory served.	×.	
<u>Availability</u> : Available fo	r residential custome	rs.	
Rate:			
Customer Cha \$4.48 per	<u>rge</u> : delivery point per mo	onth	
Charge Per 1	00 Cubic Feet:		
Gas Suppl	ion Cost Component y Cost Component rge Per 100 Cubic Fee	11.099¢ <u>30.129</u> t 41.228¢	
100 cubic	Supply Cost Component feet determined in t forth on Sheet Nos.	accordance with the	e Gas Supply
The "Distr excess of cubic feet April thro	cing Provision: ibution Cost Component 100,000 cubic feet sl during the seven mon ugh October. The fir h period shall be bill	hall be reduced by thly off-peak billin st 100,000 cubic fe	5.0¢ per 100 ng periods of et per month
The monthly increased or	fficiency Cost Recover amount computed at decreased in accordan forth on Sheet Nos. 13	the charges specifi ce with the DSM Cost	Recovery Component
Minimum Bill: The customer	charge.		
The customer <u>Prompt Payment</u> The monthly k minimum bill		us an amount equival	ent to 5% thereof,
The customer <u>Prompt Payment</u> The monthly k minimum bill which amount date. <u>Applicability of</u> Service under	<u>Provision</u> : will will be rendered a s when applicable) plu will be deducted prov of <u>Rules</u> : r this rate schedule i	us an amount equival vided bill is paid w FU is subject to Company	ent to 5% thereof, ithin 15 days from JBLIC SERVICE COMMISSION OF KENTUCKY Y's rufesta話以Eregu-
Prompt Payment The monthly k minimum bill which amount date. Applicability of Service under	<u>Provision</u> : will will be rendered a s when applicable) plu will be deducted prov	us an amount equival vided bill is paid w FU is subject to Company	ent to 5% thereof, ithin 15 days from JBLIC SERVICE COMMISSION OF KENTUCKY Y's rufesta話以Eregu-
The customer Prompt Payment The monthly k minimum bill which amount date. Applicability of Service under lations gove	<u>Provision</u> : will will be rendered a s when applicable) plu will be deducted prov of <u>Rules</u> : r this rate schedule i	us an amount equival vided bill is paid w P(is subject to Company gas service as ind	IBLIC SERVICE COMMISSION OF KENTUCKY Y's rufestald Pregu- corporated in this MAY 1994 SUANT 10 807 KAR 5:01
The customer Prompt Payment The monthly k minimum bill which amount date. Applicability of Service under lations gove	<u>Provision</u> : will will be rendered a s when applicable) plu will be deducted prov of <u>Rules</u> : r this rate schedule i	us an amount equival vided bill is paid w P(is subject to Company gas service as ind	In to 5% thereof, Ithin 15 days from UBLIC SERVICE COMMISSION OF KENTUCKY of s rules EGMOVEregu- corporated in this MAY 1 1994

Issued pursuant to an Order of the PSC of Ky. in Case No. 30-138-N dated 4/29/94.

37th Rev. SHEET NO.

36th Rev. 2 CANCELLING. SHEET NO.

P.S.C. OF KY. GAS NO. 4

2

Residentia	al Gas Service
<u>Applicable</u> : In all territory served.	
Availability: Available for residential custo	omers.
Rate:	
<u>Customer Charge</u> : \$4.48 per delivery point per	month
Charge Per 100 Cubic Feet:	
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic F	28.233
100 cubic feet determined i	ent" as shown above is the cost per in accordance with the Gas Supply os. 12, 13 and 14 of this Tariff.
excess of 100,000 cubic feet cubic feet during the seven m April through October. The f	ent" applicable to monthly usage in shall be reduced by 5.0¢ per 100 monthly off-peak billing periods of first 100,000 cubic feet per month billed at the rate set forth above.
increased or decreased in accord	overy Mechanism t the charges specified above shall be dance with the DSM Cost Recovery Component 11 through 11-F of this Tariff.
Minimum Bill: The customer charge.	
minimum bills when applicable)	ed at the above net charges (including net plus an amount equivalent to 5% thereof, rovided bill is paid within 15 days from
Applicability of Rules: Service under this rate schedule lations governing the supply o Tariff.	PUBLIC SERVICE COMMISSION e is subject to Company's rules (ENTRICKegu- of gas service as incorporate (ECTRVEThis
<u>a na manana ana a</u> ra ara ara ara ara ara ara ara ara a	FEB 1 1994
TE OF ISSUE February 1, 1994	A CONTE EFFECTIVE UNE SERVERY SAT 14995:011.
V. Ab	SECTION 9 (1)

36th Rev. SHEET NO.

CANCELLING___35th Rev. SHEET NO.__

P.S.C. OF KY. GAS NO. 4

2

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable: In all territory served.

Availability: Available for residential customers.

Rate:

Customer Charge: \$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill: The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

OF KENTUCKY Service under this rate schedule is subject to Company's rules and FEGUHVE

lations governing the supply of gas service as incorporated in this Tariff.

JAN 1994 1

PURSHANT TO 807 KAR 5:011

PUBLIC SERVICE COMMISSION

DATE OF ISSUE	DATE EFFECTIVE	January dec 19949 (1)
IVAT OT Sr. Vice	PresGen. Counsel	Louisville greatericky lee gr
ISSUED BY Victor VA. Staffieri and	corporate Secretary	PUBLIC SERVICE COMMISSION MANAGER
MAME	TITLE	0
Issued pursuant to an Order of the PSC	C of Ky. in Case No.	93-150 dated 11/12/93

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35th Rev. SHEET NO. 2

CANCELLING 34th Rev. SHEET NO.___ 2

P.S.C. OF KY. GAS NO. 4

4

	Genera	al Gas Rate	
Applicable: In all te	rritory served.		
Availabilit Available customer	for general service to	residential, commercial and ir	dustrial
Rate:			
<u>Customer</u> \$4.48 p \$8.96 p	er delivery point per mo	onth for residential service onth for non-residential service	9
<u>Charge</u> Pe	r 100 Cubic Feet:		
	ution Cost Component ply Cost Component harge Per 100 Cubic Feet		I
The "Di of 100, the sev The fir	000 cubic feet shall be r en monthly off-peak bill	t" applicable to monthly usage in reduced by 5.0¢ per 100 cubic fee ling periods of April through per month during such period a pove.	october.
feet de		as shown above is the cost per 1 with the Gas Supply Clause set is Tariff.	
Minimum Bil The custo	<u>l</u> : mer charge.		
The month minimum b	ills when applicable) pl	at the above net charges (inclu lus an amount equivalent to 5% ovided bill is paid within 15 d	thereof,
Service u	ty of Rules: nder this rate schedule overning the supply of	PUBLIC SERVICE OF KENT is subject to Company's rules gas service as iscorporated NOV 1	TUCKY md/Fregu-
	/		
TE OF ISSU	November 4, 1993	DATE EFFECTIVE November Lee PresGen. Counsel	07 KAR 5:011

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

6th Rev. SHEET NO. 3

CANCELLING 5th Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO 4

	rm Commercial Ga	s Service	
Applicable: In all territory served.			
<u>Availability</u> : Available for commerci "commercial" applies to goods or services includ governmental agencies for	any activity en ling institution	gaged primari s and local,	state and federal
Rate:			PUBLIC SERVICE COMMISSI OF KENTUCKY
<u>Customer Charge</u> : \$8.96 per delivery poi	nt per month		EFFECTIVE
Charge Per 100 Cubic Fee	<u>t</u> :		AUG 0 1 1994
Distribution Cost Comp Gas Supply Cost Compon Total Charge Per 100 Cul	ent	11.099¢ <u>32.713</u> 43.812¢	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Quedan C. Mark
The "Gas Supply Cost Co cubic feet determined i forth on Sheet Nos. 12	n accordance wit	h the Gas Supp	e c oathgeuslice Avec Commun oly Clause set
Off-Peak Pricing Provision The "Distribution Cost	Component" appl	icable to mon	thly usage in
cubic feet during the April through October. during such period sha	seven monthly of The first 100	ff-peak billi: ,000 cubic fo	5.0¢ per 100 ng periods of eet per month
cubic feet during the April through October.	seven monthly o: The first 100 11 be billed at <u>m</u> uted at the cha in accordance	ff-peak billin ,000 cubic fo the rate set rges specifie with the Da	5.0¢ per 100 ng periods of eet per month forth above. ed above shall be SM Cost Recovery
cubic feet during the April through October. during such period sha DSM Cost Recovery Mechaniss The monthly amount comp increased or decreased Component (DSMRC) set f	seven monthly o: The first 100 11 be billed at <u>m</u> uted at the cha in accordance	ff-peak billin ,000 cubic fo the rate set rges specifie with the Da	5.0¢ per 100 ng periods of eet per month forth above. ed above shall be SM Cost Recovery
cubic feet during the April through October. during such period shat DSM Cost Recovery Mechaniss The monthly amount comp increased or decreased Component (DSMRC) set f Tariff. Minimum Bill:	seven monthly of The first 100 11 be billed at muted at the cha in accordance forth on Sheet forth on Sheet e rendered at the applicable) plu	ff-peak billin ,000 cubic for the rate set rges specifie with the Da Nos. 11 throw e above net c s an amount	5.0¢ per 100 ng periods of eet per month forth above. ed above shall be SM Cost Recovery ugh 11-E of this charges (including equivalent to 5%
cubic feet during the April through October. during such period sha DSM Cost Recovery Mechaniss The monthly amount comp increased or decreased Component (DSMRC) set f Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be net minimum bills when thereof, which amount wi	seven monthly of The first 100 11 be billed at m uted at the cha in accordance forth on Sheet forth on Sheet applicable) plu 11 be deducted p chedule is subje	ff-peak billin 0,000 cubic for the rate set rges specifie with the Da Nos. 11 thro e above net c s an amount rovided bill ct to Company	5.0¢ per 100 ng periods of eet per month forth above. ed above shall be SM Cost Recovery ugh 11-E of this charges (including equivalent to 5% is paid within 15 's rules and regu-
cubic feet during the April through October. during such period sha DSM Cost Recovery Mechaniss The monthly amount compo- increased or decreased Component (DSMRC) set f Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be net minimum bills when thereof, which amount wi days from date. Applicability of Rules: Service under this rate s lations governing the set	seven monthly of The first 100 11 be billed at muted at the cha in accordance forth on Sheet forth on Sheet corth on Sheet chedule is subjected p chedule is subjected upply of gas se	ff-peak billin 0,000 cubic for the rate set rges specifie with the Da Nos. 11 thro e above net c s an amount rovided bill ct to Company	5.0¢ per 100 ng periods of eet per month forth above. ed above shall be SM Cost Recovery ugh 11-E of this tharges (including equivalent to 5% is paid within 15 's rules and regu- perporated in this

5th Rev. SHEET NO. 3

CANCELLING_______ SHEET NO._____ 3

P.S.C. OF KY. GAS NO. 4

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STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

<u>Applicable</u>: In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	41.228¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

PUBLIC SERVICE COMMISSION OF KENTUCKY

Service under this rate schedule is subject to Company's rules and Wegulations governing the supply of gas service as incorporated in this Tariff.

1 1994 MAY

10 807 KAR 5:011, PURSUNINI May 10, 1994 SFMAYON 91,994 DATE OF ISSUE DATE EFFECTIVE affieri President Búbu ISSUED BY. PUBLIC SERVICE LANDENIS TITLE Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-N dated 4/29/94

4th Rev. SHEET NO.

3rd Rev. CANCELLING. SHEET NO.

P.S.C. OF KY. GAS NO. 4

R

3

3

	Firm Commerci	al Gas Serv	vice	
<u>Applicable</u> : In all territ	ory served.			
"commercial" goods or serv	or commercial custom applies to any activi vices including instit agencies for uses othe	ty engaged utions and	primarily in the local, state and	sale of federal
Rate:				
Customer Char \$8.96 per d	<u>rge</u> : Nelivery point per mon	th		
Charge Per 10	00 Cubic Feet:			
Distributic Gas Supply Total Charge	n Cost Component Cost Component Per 100 Cubic Feet		.099¢ . <u>233</u> .332¢	
cubic feet	pply Cost Component" a determined in accordan eet Nos. 12, 13 and 14	ce with the	Gas Supply Clause	
The "Distri excess of f cubic feet April throu	ing Provision: bution Cost Component 100,000 cubic feet sh during the seven mont ogh October. The firs period shall be bille	all be redu hly off-pea st 100,000	iced by 5.0¢ per ik billing periods cubic feet per mo	100 of onth
increased or	ery Mechanism amount computed at th decreased in accor SMRC) set forth on S	dance with	the DSM Cost H	Recovery
<u>Minimum Bill</u> : The customer	charge.			
not minimum	bill will be rendered bills when applicable th amount will be dedu	a pula an	amount equivalent ed bill is paid wi	+ +0 59
	of <u>Rules</u> : this rate schedule is cning the supply of g		Company's rules as	EFFECTIVE nà regu- in this
			DUDAULA	TO 807 KAR 5:

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/94.

NAME

3rd Rev. SHEET NO.

CANCELLING 2nd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

OF KENTUCKY

з

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

<u>Applicable</u>: In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

<u>Minimum Bill</u>: The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. PUBLIC SERVICE COMMISSION

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and reguCTIVE lations governing the supply of gas service as incorporated in this Tariff. JAN 1 199

PURSUANT TO 80 KAR 5:01 - 1993 January DATE EFFECTIVE_ DATE OF ISSUE Sr. Vice Pres.-Gen. Counsel Victor Staffieri and Corporate Secretary Louisville Kentuck ISSUED BY SERVICE COMMISSION MANAGER TITLE PIRIC NAME Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

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2nd Rev. SHEET NO. 3

CANCELLING 1st Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-1A Rate Schedule will be supplied under Rate G-1.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 0 1 1983 PURSUANT TO 807 KAR 5:011, ECTION 9 (1) nn R) . DATE EFFECTIVE March 1, 1983 Ma 83 DATE OF ISSUE_ President Louisville, Kentucky ISSUED BY_ ADDRESS NAME TITLE Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

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2.2

_39th Rev. SHEET NO.___ 4

CANCELLING 38th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO A

Firm Industrial Ga	s Service	
Applicable: In all territory served.		
Availability: Available for industrial customers. As u applies to any activity engaged primaril create or change raw or unfinished materi	v In a proces	as or processes which i
Rate: Customer Charge: \$8.96 per delivery point per month		AUG 0 1 1994
Charge Per 100 Cubic Feet:		PURSUANT TO 807 KAR 5011.
Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ <u>32.713</u> 43.812¢	SECTION 9 (1) BY: <u>Gerdan C. Meel</u> FOR THE PUBLIC SERVICE COMMISSION
The "Gas Supply Cost Component" as show cubic feet determined in accordance wit forth on Sheet Nos. 12, 13 and 14 of t	h the Gas Sup	
billed at the rate set forth above. <u>DSM Cost Recovery Mechanism</u> The monthly amount computed at the ch increased or decreased in accordance with (DSMRC) set forth on Sheet Nos. 11 throw Customers served hereunder who also Industrial Power Time-of-Day Rate LP participate in programs pursuant to the	h the DSM Coa agh 11-E of t receive elec -TOD and ha	t Recovery Component his Tariff. ctric service under ave elected not to
not be assessed a charge under the DSM C Minimum Bill:		
The customer charge. <u>Prompt Payment Provision</u> : The monthly bill will be rendered at the minimum bills when applicable) plus an which amount will be deducted provided by date.	amount equiva	alent to 5% thereof,
Applicability of Rules: Service under this rate schedule is subj lations governing the supply of gas s Tariff.	ect to Compa service as i	ny's rules and regu- ncorporated in this
TE OF ISSUE August 9, 1994	TEEFFECTIV	EAugust 1, 1994

38th Rev. SHEET NO .___ Δ

CANCELLING_37th Rev. SHEET NO_ 4

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	41.228¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company of KENNEC and regulations governing the supply of gas service as incorporated in this Tariff.

MAY 1 1994

DATE OF ISSUE	May 10, 1994	PURSUANT IN BUT KAN 5:011, 9.94
	NOT COM	DV. Show fulle
ISSUED BY	NAME	President DI. FUELC SERVICE COMPASSION MARTICLE
Tasued pursuant to	an Order of the PS	C of Ky. in Case No. 90-158-N dated 4/29/94.

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BY:

R

37th Rev. 4 SHEET NO. CANCELLING 36th Rev. SHEET NO. Δ P.S.C. OF KY. GAS NO. 4 STANDARD RATE SCHEDULE · IGS Firm Industrial Gas Service Applicable: In all territory served. Availability: Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. Rate: Customer Charge: \$8.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component 11.099¢ 28.233 Gas Supply Cost Component Total Charge Per 100 Cubic Feet 39.332¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism . The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. Applicability of Rules: Service under this rate schedule is subject to Company's prodestand requires in the service of t lations governing the supply of gas service as incorporated in the OF KENIUCK Tariff. EFFECTIVE FEB 1994 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, February 1, 1994 DATE OF ISSUE_ ISSUED BY Victor A. Staffie resident LouisvELe Okentucky MANT TITI F ADORESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90HIDSERNICE deters in 27/24-

36th Rev. SHEET NO.____

CANCELLING 35th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

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4

STANDARD RATE SCHEDULE

Firm Industrial Gas Service

· IGS

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	43.900¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

PUBLIC SERVICE COMMISSION

Service under this rate schedule is subject to Company's rules and the supply of gas service as incorporated [FRECENTIES Tariff.

JAN 1994

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	NAME	TITLE	PUBLIC SEBULE COMMISSION MANAGER	94
ISSUED BY Victor	Staffieri and	d Corporate Secretary	Louisville Kentucky	.)
		Vice PresGen. Counse		
DATE OF ISSUE	ecember 1, 1993	DATE EFFECTIVE	January FCTION 9411	
			PUNSUANT TU OUT KAN DUTT.	



35th Rev. SHEET NO .____

CANCELLING______ 34th Rev. SHEET NO._____ 4

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable: To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	38.900¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption: The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service: For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit be taken as the Summer Air Conditioning Consumption.

NOV 1 1993

PURSUANT TO 807 KAR 5:0111. November N.9 1993 1992 DATE EFFECTIVE DATE OF ISS Spacestelle Sr. Vice Pres.-Gen. Counsel BY Lowis Shill CAME OF USKY Victor A. Staffieri and Corporate Secretary ISSUED BY. ADDRESS TITLE. NAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 10/11/93.

3rd Rev.

CANCELLING 2nd Rev. SHEET NO 4-A

P.S.C. OF KY. GAS NO. 4

4-A

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1 (Continued)

Commercial and Industrial Service:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air condi- tioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined with those of the regular meter for billing at the regular charges set forth in Rate G-1.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose, the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
MAY 1 1985
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY Judan Cheel

DATE OF ISSUE	January 22 1985	DATE EFFEC	May 1, 1985
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
		C 11 / O	N. 0100 1-6-1 1/7/05

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

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6th Rev. SHEET NO. 5

CANCELLING 5th Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

AUG 0 1 1994

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered broker (COMMISSION regular June meter reading and ending with the period covered broker (COMMISSION regular October meter reading.

Rate:

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Charge Per 100 Cubic Feet

 Distribution Cost Component
 6.099¢

 Gas Supply Cost Component
 32.713

 Total Charge Per 100 Cubic Feet
 38.812¢

 BY:
 Gendan C. Mall

 FOR THE PUBLIC SERVICE COLORISSION

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSU	JE August 9, 1994	ONTE EFFECT	IVE August 1, 1994
ISSUED BY	Victor A. Staffieri	A A President	IVE August 1, 1994 Louisville, Kentucky
	NAME	TYPE	ADORESS
Issued pursua	ant to an Order of the	PSC of Ky. in Case	No. 90-158-0 dated 8/1/94.

5th Rev. SHEET NO. 5

CANCELLING____4th_Rev.___SHEET NO_____5

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable: To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	36.228¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid USI SERVICE SOMMESON date.

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		MAT 1 1994
DATE OF ISSUE May 10, 1994	DATE EFFECT	PURSUANI TO SOT KAR 5:011, 94
ISSUED BY WICKOP A Staffieri	President	BY: HOW SCHUL
NAME	TITLE	ADDRESS
Tssued pursuant to an Order of the PSC	of Ky, in Case	No. 90-158-N dated 4/29/94.

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4th Rev. SHEET NO.

CANCELLING 3rd Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

OF KENTUCKY EFFECTIVE

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	34.332¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

1994 February 1, 199 1994 EFFECTIVE_PERSHA DATE OF ISSUE_ KAR 5:011. Victor A. Staffie esident Louisvil ISSUED BY. TITLE PUBLIC SERVICE ACCESSION Issued pursuant to an Order of the PSC of Ky. in Case No.

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3rd	Rev.		
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CANCELLING 2nd Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable: To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	38.900¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (in flucting net minimum bills when applicable) plus an amount equivalent to be still be deducted provided bill is paid within 15 Gays from date.

JAN 1 1994

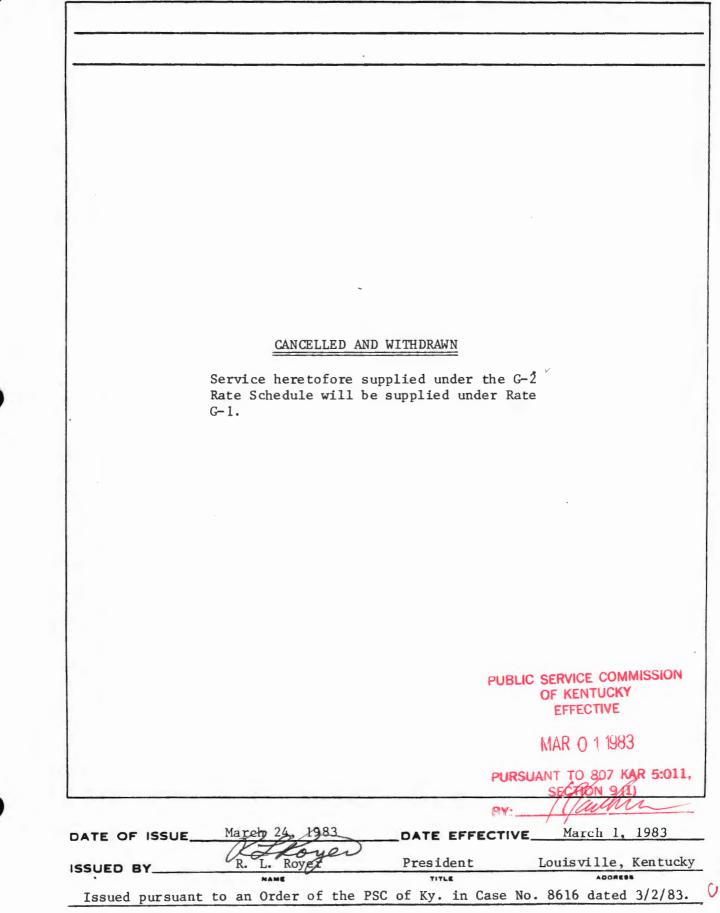
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DATE OF ISSUE December 1, 1993 Sr. Vice PresGen. Counsel ISSUED BY	
	ADDRESS
Issued pursuant to an Order of the PSC of Ky. in Case No.	93-150 dated 11/12/93 ()

2nd Rev. SHEET NO. 5

CANCELLING 1st Rev. SHEET NO. 5

P.S.C. OF KY. GAS NO. 4



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	6	<u>34th Rev.</u>	SUIEST NO 6
	CANCE	LING DOLG NEV.	
			P.S.C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE	G-6		
Sea	asonal Off-Peak	Gas Rate	
Applicable: In all territory served.			
Availability: Available during the 275-d year to commercial and inde of gas per day who can be distribution system withou who agree to the complete served hereunder and the s period from December 15 utilization equipment serve be taken under any other of 3-month period. Any gas of such nature or used for be completely discontinued 15 will not be eligible for thereto must be segregated through a separate meter a year-around service. This are predominantly space h substantial quantities of Rate:	adequately serv adequately serv t impairment of discontinuance ubstitution of to March 15. red hereunder wi f the Company's utilization equ such purposes t d during the per for service und from service fund t the Company's a rate shall not eating in char	rs using over 50 ed from the Com service to other of gas service other fuels dur No gas service 11 be supplied gas rate schedu ipment on cust that gas service riod from Decem er this rate, urnished hereund s applicable st t be available acter or which	0,000 cubic feet mpany's existing er customers and e for equipment ring the 3-month e whatsoever to or permitted to ules during such comer's premises e thereto cannot ber 15 to March and gas service der and supplied candard rate for for loads which do not consume
Customer Charge: \$20.00 p	per delivery po:	int per month	AUG 0 1 1004
Charge Per 100 Cubic Feet:			AUG 0 1 1994
<u>onarge 101_100_04510_1000</u> .			PURSUANT TO 807 KAR 5:011
Distribution Cost Compor Gas Supply Cost Componen Total Charge Per 100 Cub	t	5.300¢ <u>32.713</u> 38.013¢	SECTION 9(1)
The "Gas Supply Cost Comp cubic feet determined in forth on Sheet Nos. 12,	accordance with	h the Gas Supply	
DSM Cost Recovery Mechanism: The monthly amount comput increased or decreased Component (DSMRC) set fo Tariff.	ed at the char in accordance	with the DSM	Cost Recovery
Customers served hereunde Industrial Power Time-of- participate in programs pu not be assessed a charge u	-Day Rate LP-1 rsuant to the DS	OD and have	elected not to y Mechanism will
E OF ISSUE August 9,	1994		August 1, 1994
Victor A. Staff	1 A ASTI		uisville, Kentucky
UED BY VICTOR A. Stall	TOTAL A LAG		A A A A A A A A A A A A A A A A A A A

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/54

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_33rd Rev._SHEET NO.___6

CANCELLING 32nd Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	35.429¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric SERVICE COMMISSION Industrial Power Time-of-Day Rate LP-TOD and have Ofectibul Kot to participate in programs pursuant to the DSM Cost Recovery Methian will not be assessed a charge under the DSM Cost Recovery Mechanism.

MAY 1994

DATE OF 15:5UE May 10, 1994	PURSUANT 10 1507 NAR 5:011, 94
ISSUED BY Vigto A Starffieri	President EN: How Still English
TIVA JOI MAME	TITLE ADDRESS
Issued pursuant to an Order of the PSC of	Ky. in Case No. 90-158-N dated 4/29/94.

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32nd Rev. SHEET NO.

31st Rev. CANCELLING. SHEET NO.

P.S.C. OF KY. GAS NO. 4

6

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component

Gas Supply Cost Component

Total Charge Per 100 Cubic Feet

PURSUANT TO 807 KAR 5:011. 5.300¢ SECTION 9 (1) 28.233 George falle 33.533¢ BY:.

FEB

PUBLIC SERVICE COMMISSION MANAGER

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	February 1, 1994140	DATE EFFECTIV	E February 1, 1994
ISSUED BY	Victor A. Staffieri	President	E_February 1, 199
133020 81	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC of	of Ky. in Case No.	90-158-M dated 1/27/94.

31st Rev.

CANCELLING______ 30th Rev. SHEET NO._____ 6

P.S.C. OF KY. GAS NO. 4

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6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

<u>Applicable</u>: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component5.300¢Gas Supply Cost Component28.233Total Charge Per 100 Cubic Feet33.533¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not VE5 COMMISSION participate in programs pursuant to the DSM Cost Recovery Mechanism WENTUCKY not be assessed a charge under the DSM Cost Recovery Mechanism. EFFECTIVE

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DATE OF ISSUE	Februar	y 1, 1994/	ALDATE EFFECTIV	VE_FPORMARY 1	1994	21
		Var	Hotel	SECT	ION O (1)	011.
ISSUED BY	Victor A.	Staffieri	President	Louisville, K	entucky	/
	NA		TITLE	DUD	ausalles	
Issued pursuant	to an Order	of the PSC	of Ky. in Case No.	90-158 th Harris	OMM270194M	GEN

31st Rev. SHEET NO.___

CANCELLING______ 30th Rev. SHEET NO______ 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	38.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric serFUBEC GERACE COMMISSION Industrial Power Time-of-Day Rate LP-TOD and have elected not KENTUCKY participate in programs pursuant to the DSM Cost Recovery Mechanism EFFECTIVE not be assessed a charge under the DSM Cost Recovery Mechanism.

JAN 1 1994

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DATE OF ISSUE A December 1, 1993	DATE EFFECTIVE	Janunsuant 109907 KAR 5:011,
DATE OF ISSUE OF ST. Vice ISSUED BY Victor 6. Staffieri and C	PresGen. Counsel Corporate Secretary	SECTION 9 (1) Louisyille, Kentucky (1)
		PURITC SERVICE COMMISSION MANAGER
Issued pursuant to an Order of the PSC	C of Ky. in Case No.	93-150 dated 11/12/93.

30th Rev. SHEET NO.____

CANCELLING 29th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	38.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill: The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent VICE COMMISSION thereof, which amount will be deducted provided bill is Said Within VERY days from date.

NOV 1 1993

PURSUANT TO 807 KAR 5:011. er 4, 1993 DATE EFFECTIVE DATE OF ISS Sr. Vice Pres.-General Counsel Victor A. Staffieri and Corporate Secretary Louisv MANAGER ISSUED BY. PUBLIC DERNIGE COMMIS TITLE NAME Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

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3rd Rev.

CANCELLING 2nd Rev. SHEET NO. 6-A

P.S.C. OF KY. GAS NO. 4

6-A

STANDARD RATE SCHEDULE

Seasonal Off-Peak Gas Rate (Continued)

G-6

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailment Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

> > MAY 2 0 1988

PURSUACE TO BOT KAR 5:011, SECTION 9 (1), BY: KOTA TS MUL PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE.	July 19, 1988	988DATE EFFECTIVEMay 20, 1988		
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	1-9
	NAME	TITLE	ADDRESS	6.
Issued pursuant	to an Order of the	PSC of Ky. in Case	No. 10064 dated 7/1/88.	

Т

ISSUED BY.

NAME

34th Rev. SHEET NO.__ 7

CANCELLING 33rd Rev. SHEET NO. 7

	P.S.C. OF KY. GAS NO.
STANDARD RATE SCHEDULE G-7	
Rate for Uncommitted Gas Se	rvice
Applicable: In all territory served.	
Availability: This rate schedule is designed to make availability: industrial customers quantities of gas that Compa have available for sale without impairment of ser- under other rate schedules, and which can be a existing distribution system, subject to t hereinafter set forth.	ny may from time to time vice to customers served supplied from Company's
Rate:	
Charge Per 100 Cubic Feet:	AUG 0 1 1994
Distribution Cost Component4.300¢Gas Supply Cost Component32.713Total Charge Per 100 Cubic Feet37.013¢	SECTION 9 (1) BY: Andre C. Herel
The "Gas Supply Cost Component" as shown above is cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff	Supply Clause set
cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff DSM Cost Recovery Mechanism: The monthly amount computed at the charges sp increased or decreased in accordance with the DSM	s the cost per 100 Supply Clause set f. Decified above shall be Cost Recovery Component
cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff DSM Cost Recovery Mechanism: The monthly amount computed at the charges sp	s the cost per 100 Supply Clause set f. eccified above shall be Cost Recovery Component of this Tariff. electric service under have elected not to Recovery Mechanism will
cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff <u>DSM Cost Recovery Mechanism</u> : The monthly amount computed at the charges sp increased or decreased in accordance with the DSM (DSMRC) set forth on Sheets Nos. 11 through 11-F Customers served hereunder who also receive Industrial Power Time-of-Day Rate LP-TOD and participate in programs pursuant to the DSM Cost	s the cost per 100 Supply Clause set f. ecified above shall be Cost Recovery Component of this Tariff. electric service under have elected not to Recovery Mechanism will overy Mechanism. be applicable only when
<pre>cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff DSM Cost Recovery Mechanism: The monthly amount computed at the charges sp increased or decreased in accordance with the DSM (DSMRC) set forth on Sheets Nos. 11 through 11-F Customers served hereunder who also receive Industrial Power Time-of-Day Rate LP-TOD and participate in programs pursuant to the DSM Cost not be assessed a charge under the DSM Cost Reco Minimum Bill: \$500 per month. Such monthly minimum bill will Company makes gas available during at least 1</pre>	s the cost per 100 Supply Clause set f. Decified above shall be Cost Recovery Component S of this Tariff. electric service under I have elected not to Recovery Mechanism will overy Mechanism. be applicable only when 15 days of the monthly t charges (including net puivalent to 1% thereof,
<pre>cubic feet determined in accordance with the Gas forth on Sheet Nos. 12, 13 and 14 of this Tariff DSM Cost Recovery Mechanism: The monthly amount computed at the charges sp increased or decreased in accordance with the DSM (DSMRC) set forth on Sheets Nos. 11 through 11-F Customers served hereunder who also receive Industrial Power Time-of-Day Rate LP-TOD and participate in programs pursuant to the DSM Cost not be assessed a charge under the DSM Cost Reco Minimum Bill: \$500 per month. Such monthly minimum bill will Company makes gas available during at least 1 billing period. Prompt Payment Provision: The monthly bill will be rendered at the above net minimum bills when applicable) plus an amount eq which amount will be deducted provided bill is p</pre>	s the cost per 100 Supply Clause set f. Decified above shall be Cost Recovery Component S of this Tariff. electric service under I have elected not to Recovery Mechanism will overy Mechanism. be applicable only when 15 days of the monthly t charges (including net puivalent to 1% thereof,

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-0 dated 8/1/94.

ADDRESS

33rd Rev. SHEET NO. 7

CANCELLING 32nd Rev. SHEET NO 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	30.129
Total Charge Per 100 Cubic Feet	34.429¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to the second with the deducted provided bill is paid with it. NEUCAYs from date.

			MAY 1 1994	
DATE OF ISSUE	May 10, 1994		SUART IN BUT HAR	5:011, 1994 94
1 110	X. Staffieri	BY:	IC SERVICES COMMISSION RIGHT	CE AN
1330ED BI-110011 04	NAME	TITLE	ADDRESS	U
Issued pursuant to an	Order of the PSC of	f Ky. in Case No.	90-158-N dated	4/29/94.

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32nd	Rev.		
		_SHEET	NO.

CANCELLING 31st Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

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7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

<u>Applicable</u>: In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	28.233
Total Charge Per 100 Cubic Feet	32.533¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent of SERVASTED MISSION which amount will be deducted provided bill is paid within 19F4EMSUCKAM date.

FEB 1 1994

DATE OF ISSU	E February 1, 1994/	DATH EFFECT	IVEPURSUANT TO BO7 KAR 5:011, 94
ISSUED BY	Victor A. Staffieri	President	LBUISVILLEY Kentslekk
	NAME	TITLE	PUBLIC SERVICE COMMISSION MANAGER
		· · · · · · · · · · · · · · · · · · ·	

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/94.

31st Rev. SHEET NO.____

CANCELLING 30th Rev. SHEET NO.____

P.S.C. OF KY. GAS NO. 4

7

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

<u>Applicable</u>: In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	37.101¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (isoluding massion minimum bills when applicable) plus an amount equivalent to Is thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE	December 1, 1993 Sr. Vice A Staffieri and	DATE EFFECTIVE PresGen. Counsel Corporate Secretary	Bouisville / Kentleky
	NAME	TITLE	PUBLIC SERWER OGMMISSION MANAGER
Issued pursuant to	an Order of the PSC	c of Ky. in Case No.	93-150 dated 11/12/93

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30th Rev. SHEET NO.____

CANCELLING 29th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

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7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable: In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	32.801
Total Charge Per 100 Cubic Feet	37.101¢

mber 4, 1993

NAME

Victor A. Staffieri and Corporate Secretary

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

DATE OF ISE

ISSUED BY_

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE EFFECTIVE_

Sr. Vice Pres.-Gen. Counsel

TITLE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> 1 1993 NOV

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

BY: PUBLIC SERVICE COMMISSINGER ALEL

Louisville, Kentucky

ADDRESS

A.

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-L dated 11/1/93.

38th Rev. SHEET NO. 10

CANCELLING_37th Rev. SHEET NO.____ 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>: In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to PUBECSENVICE COMMISSION and conditions herein set forth and to the availability of adeQUAKENTUCKY capacity on Company's system to perform such service without detrimenter to the company its other customers.

Rate:

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In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, purpose following charges shall apply: SECTION 9 (1)

Administrative Charge: \$90.00 per delivery point per month BY: Cordan C. Mul

	CGS	IGS	FOR THE RUBIEC SERVICE	COMMISSION
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300	
Pipeline Supplier's Demand Component	.7146	.7146	.7146	R
Total	\$1.8245	\$1.8245		

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE	August 9, 1994	HONTE EFFECTIVE	August 1, 1994
ISSUED BY Via	tor A. Staffieri, A	Aresident	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant to	an Order of the PS	SC of Ky. in Case No.	90-158-0 dated 8/1/94.

37th Rev. SHEET NO. 10

CANCELLING 36th Rev. SHEET NO 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>: In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7489	.7489	.7489
Total	\$1.8588	\$1.8588	\$1.2789

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

PUBLIC SERVICE COMMISSION

Monthly Mcf usage by Customer in excess of scheduled the billed in accordance with the charges free V forth in Company's applicable rate schedule under which it sells gas to Customer.

1 1994 MAY

DATE OF ISSUE	May 10, 1994	DATE EFFECTIVEANI TO BURYNAR 3.094, 0,11
ke	it of Ar Staffieri	President J. J. J. J. Kentucky
ISSUED BY	MAME	TITLE PUBLIC SERVICE COMMISSION MANAGER
Issued pursuant to	o an Order of the PSC	of Ky. in Case No. 90-158-N dated 4/29/94.

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36th Rev. SHEET NO.____

CANCELLING 35th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>: In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6692	.6692	.6692
Total	\$1.7791	\$1.7791	\$1.1992

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set Forth the Company's applicable rate schedule under which it sells gas to Gustomer. FFFFCTIVE

ISSUED BYVictor A. Staffieriller President IDUDES Miller Kentucker 011	DATE	OF ISSU	EF	bruary	1, 19	94/	14		4=	EFFE	CTIV	EFeb	Eventry 11, 19994	19
SECTION 9 (1)	ISSU	ED BY	Victo	r A. St	affier	live	1	OTH	esi	dent		LOUDIN	illeg Kentuck	2011,
Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/34.	Issued										No.	90-158-M	SECTION 9 (1)	4

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35th Rev. SHEET NO .___

CANCELLING 34th Rev. SHEET NO____

P.S.C. OF KY. GAS NO. 4

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STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6974	.6974	.6974
Total	\$1.8073	\$1.8073	\$1.2274

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this 7art FC SERVICE COMMISSION OF KENTUCKY

Customers served hereunder who also receive electric service FRECENE Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism [AN 1 1994]

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of schedulec PtransportationKAR 5:011, volumes will be billed in accordance with the charges set \$56760Nia(1) Company's applicable rate schedule under which it sells gas to Customer (1)

PUBLIC SERVICE COMMISSION MANAGER 1, 1993 January 1, 1994 DATE EFFECTIVE_ DATE OF ISSUE Sr. Vice Pres.-Gen. Counsel Staffieri and Corporate Secretary Louisville, Kentucky ISSUED BY ADORESS TITLE NAME Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

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34th Rev. SHEET NO. 10

CANCELLING 33rd Rev. SHEET NO._____10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable: In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6974	.6974
Total	\$1.8073	\$1.2274

The <u>"Distribution Charge"</u> applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

PUBLIC SERVICE COMMISSION

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer ENDUER ess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

NOV 1 1993

PURSUANT TO 807 KAR 5:011.

Issued pursuant to an Order of the PSC of Ky. in Case No. - 50-158-L dated 11/1/93.

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4th Rev. SHEET NO.

CANCELLING______ 3rd Rev. SHEET NO._____ 10-C

P.S.C. OF KY. GAS NO. 4

10-C

STANDARD RIDER

Firm Transportation Service (Non-Standby) - Rate T

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in D-1 and D-2 billing demands by its pipeline supplier corresponding to the customer's applicable transportation quantities. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$.43

Receipts and Deliveries:

Customer will deliver or cause to be delivered daily and monthly quantities of natural gas to Company's system which correspond to the daily and monthly quantities delivered hereunder by Company to Customer's place of utilization and, in no case, shall the variation in quantities be greater than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

PURSUANT TO 80% KAR 5:011. DATE EFFECTIVE 1990 DATE OF ISSUE. Januarv 24. David Carvice President es le traser Kor Lougeville Marketing & Planning David R. Carey ISSUED BY. TTLE PUBLIC SERVICE COMMISSION MANAGER

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lst Rev.

Original SHEET NO. 10-E

P.S.C. OF KY. GAS NO. 4

10-E

STANDARD RIDER

Gas Transportation Service - Rate T (Continued)

Applicability of Rules:

Service under this Rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

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PUBLIC SERVICE COMMISSION OF KENTUCKY FFECTIVE

MAY 2 0 1988

PURSUAN: 10 807 KAR 5:011, SECTION 9 (1), ; LAST CC BY: . Kup PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE_	July 19 1988	DATE EFFECT	May 20, 1988	
ISSUED BY	R. L. Royer	President	Louisville, Kentucky	8,9
	NAME	TITLE	ADDRESS	0
Issued pursuant	to an Order of the PS	C of Ky. in Case	No. 10064 dated 7/1/88.	

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P.S.C. OF KY. GAS NO. 4

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CANCELLED AND WITHDRAWN PUBLIC SERVICE COMMISSION OF KENTUCK EFFECTIVE AUG 01 1997 PURSUANT 03 07 407 BY: M.	DATE OF ISSUE	July 9, 1987 DATE EFFECTIVE August 1, 1987
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1987 PURSUANT TO 307 KAR5:011, SECTION 9 (1)		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1987 PURSUANT TO 807 KAR5:011, SECTION 9 (1)		BY: J. Xloghegan
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		PURSUANT TO 807 KAR5:011, SECTION 9 (1)
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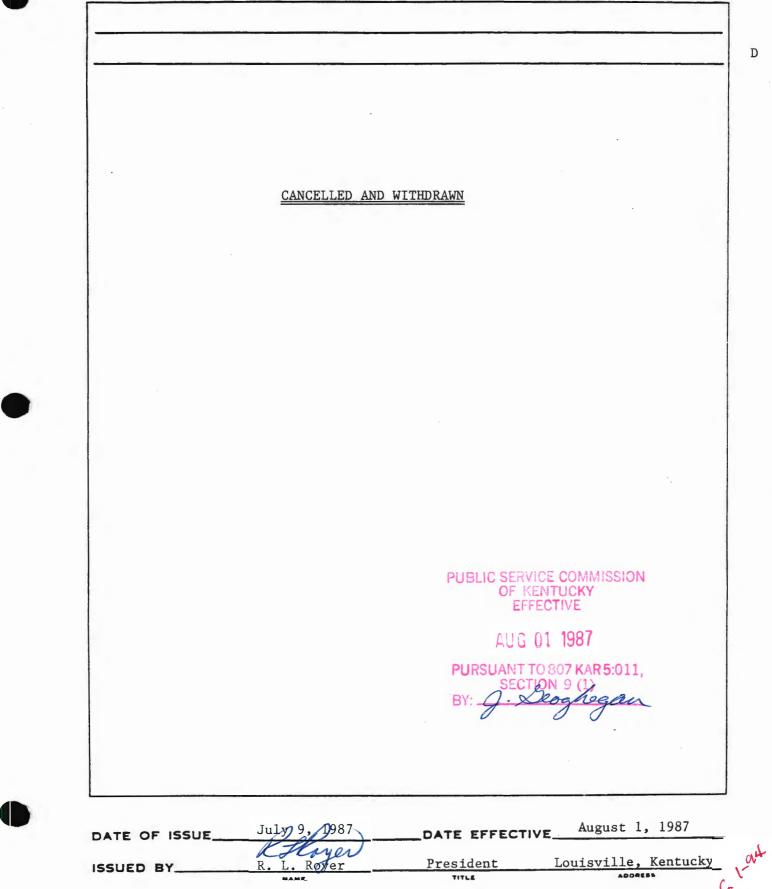
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CANCELLING 13th Rev. 11-A SHEET NO.

P.S.C. OF KY. GAS NO. 4



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CANCELLING 60th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

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Gas Su	pply Clause	
Applicable to: All gas sold.		
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Gas Supply Cost Component (GSCC):	AUG 0 1 1994	
Gas Supply Cost	PURSUANT TO 807 KAR 5:011.	31.1750
Gas Cost Actual Adjustment (GCAA)	SECTION 9 (1) BY: <u>Garden C. Meel</u>	1.016
Gas Cost Balance Adjustment (GCBA)	FOR THE PUBLIC SERVICE COMMISSION	0.793
Refund Factor Effective May 1,	1994 from 90-158-N	(0.271)
Actual factor birective hay i,	1994 110M 90 190 N	(0.271)
Total Gas Supply Cost Component Per	c 100 Cubic Feet (GSCC)	32.713¢
·		
TE OF ISSUE August 9, 1994	Augus	t 1, 1994

60th Rev. SHEET NO.__ 12 CANCELLING _____ SHEET NO _____ 12 P.S.C. OF KY. GAS NO. 4

Gas Supply Clause	
Applicable to: All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	30.654¢
Gas Cost Actual Adjustment (GCAA)	0.734
Gas Cost Balance Adjustment (GCBA)	(0.988)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective May 1, 1994 from 90-158-N	(0.271)
OF	:) 30.129¢ RVICE COMMISSION KENTUCKY FFECTIVE
MA	
E OF ISSUE May 10, 1994 DATE EFFEDTING	TIO 807 KAR 5:011, TION 9 (1)
E OF ISSUEDATE EFFECTIVE	

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ISSUED BY.

		Rev.	SHEET	NO.	12
CANCELLI	G_58th	Rev.	SHEET		12
			Ρ.	s.c. o	F KY. GAS NO. 4
STANDARD RATE SCHEDULE GSC					
Gas Supply Cla	use				
Applicable to:					
All gas sold.					
Gas Supply Cost Component (GSCC):					
Gas Supply Cost					29.236¢
Cas Cost Actual Adjustment (CCAA)					0.066
Gas Cost Actual Adjustment (GCAA)					0.000
Gas Cost Balance Adjustment (GCBA)					(0.119)
Refund Factors (RF) continuing for twelve	•				
months from the effective date of each or until Company has discharged its refund					
obligation thereunder:					
Refund Factor Effective May 1, 1993 from	om 90-1	58-J		(0.950)
Total Gas Supply Cost Component Per 100 Cul	oic Fee	t (GSC	C)	2	8.233¢
			PUBLIC	OF K	ENTUCKY
				EF	FECTIVE
			F	EB	1 1994
		P	URSUAN	IT TO	807 KAR 5:011
				SECT	ION 9 (1)
TE OF ISSUE February 1, 1994	EFFEC		Febru	Zeg	COMMISSION MANAGER

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-M dated 1/27/94.

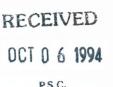
ADDRESS

58th Rev. SHEET NO. 12

CANCELLING 57th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

	ause
Applicable to: All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	32.991¢
Gas Cost Actual Adjustment (GCAA)	0.760
Gas Cost Balance Adjustment (GCBA)	0.000
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective May 1, 1993 fro	om 90-158-J (0.950)
Total Gas Supply Cost Component Per 100 Cub	Dic Feet (GSCC) 32.8010 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	NOV 1 1993
	DURSHANT TO 807 KAR 5:011.
	SECTION 9 (1)



P.S.C. RATES & RESEARCH DIV.



Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

October 5, 1994

RECEIVED

OCT 06 1994

PUBLIC SERVICE COMMISSION

Don Mills, Executive Director Public Service Commission of Kentucky 730 Schenkel Lane P. O. Box 615 Frankfort, Kentucky 40602

RE: Fort Knox Special Contract (Contract W2215-ENG-1293)

Dear Mr. Mills:

This letter is to inform you the Agreement for natural gas service provided to the U. S. Army Armor Center at Fort Knox ("Fort Knox") has been terminated as of midnight September 30, 1994. The termination is in accordance with the terms and conditions of said Agreement.

Fort Knox will now receive transportation service under LG&E's non-standby gas transportation service Rate T and sales service under our rate for uncommitted gas sales service Rate G-7.

Sincerely.

Steve Seelye Manager, Market Management & Rates





RECEIVED

Louisville Gas and Electric Company OCT 0 6 West Main Street Louisville, Kentucky 40232

Es.C RATES & RESEARCH DIV.

October 5, 1994

RECEIVED

OCT 06 1994

PUBLIC SERVICE COMMISSION

Don Mills, Executive Director Public Service Commission of Kentucky 730 Schenkel Lane P. O. Box 615 Frankfort, Kentucky 40602

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Fort Knox will now receive transportation service under LG&E's non-standby gas transportation service Rate T and sales service under our rate for uncommitted gas sales service Rate G-7.

Sincerely.

Steve Seelve Manager, Market Management & Rates



A SUBSIDIARY OF LG&ENERGY



Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

August 9, 1994

RECEIVED

AUG 1 1 1994

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PUBLIC SERVICE COMMISSION

USAARMC and Fort Knox Attn: ATZK-DC Fort Knox, Kentucky 40121-5000

AUG 0 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9(1) andan C. Neal BY: FOR THE PUBLIC SERVICE COMMISSION

Dear Customer:

5

On August 1, 1994, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-O). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning August 1, 1994.

We have also enclosed for your records 61st Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 32.713 cents per 100 cubic feet, or \$3.2713 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Steve Se elve

Manager, Rates and Regulatory Analysis

WSS:mlg

Attachments

210.94 LG&ENERGY

A SUBSIDIARY OF

FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1994

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1994

Rate: Demand Charge: \$1.53 per month per Mcf of billing demand

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Quidan C. Mul</u>

FOR THE PUBLIC SERVICE COMMISSION

Commodity Charge: Gas Supply Cost Component Distribution Cost Component Total

\$3.2713 Per Mcf Delivered <u>.7108</u> Per Mcf Delivered \$3.9821 Per Mcf Delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

C10-94

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Orden C. Meel FOR THE PUBLIC SERVICE COMMINSION

C10-94

GAS TRANSPORTATION SERVICE/STANDBY RIDER FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1994

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge:	\$90.00 per del	ivery point per month	OF KENTUCKY EFFECTIVE
Commodity Charge: Distribution Charge Pipeline Supplier's Deman	d Component	\$.7108 Per Mcf Delivere 	
Total	-	<u></u>	PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
Pipeline Supplier's Demand Average demand cost per M	Component: Icf of all gas, inc	E luding transported gas, delive	BY: Ordan C. Neel FOR THE PUBLIC SHAVIC CONTAINSTON Ered to Company by

its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

C10-94

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY: Jorden C. Neel FOR THE PUBLIC SERVICE COMMESSION

FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1994

Rate: Demand Charge: \$1.53 per month per Mcf of billing demand

Commodity Charge: Gas Supply Cost Component Distribution Cost Component Total

\$3.0129 Per Mcf Delivered .7108 Per Mcf Delivered \$3.7237 Per Mcf Delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

MAY 1 1994 PURSUANT TO 807 KAR 5:011. SECTION 9 BY: SERVICE COMMISSION MANAGER

PUBLIC SERVICIE COMMISSION OF KENTUCKY

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Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) 3Y: PUBLIC SERVICE COMMISSION MA NAGER

GAS TRANSPORTATION SERVICE/STANDBY RIDER FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1994

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:	
Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	.7489
Total	\$1.4597 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not advide the summer for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

Page 1 of 2

MAY 1 1994 PURSUANT TO 807 KAR 5:011 PUBLIC SERVICE COMMISSION MANAGER

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUIBLIC SERVICE COMMISSION OF KENTUCKY' EFFECTIVE

1 1994 MAY

PURSUANT TO 807 KAR 5:011. SECTION 9(1), BY: PUBLIC SERVICE COMMISSION MANAGER



Louisville Gas and Electric Company 220 West Main Street P.O. Box 32010 Louisville, Kentucky 40232

August 9, 1993

USAARMC and Fort Knox Attn: ATZK-DC Fort Knox, Kentucky 40121-5000

Dear Customer:

On July 29, 1993, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-K). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning August 1, 1993.

We have also enclosed for your records 57th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 29.242 cents per 100 cubic feet, or \$2.9242 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Steve Seelve

Manager, Rates and Regulatory Analysis

WSS:mlg

Attachments

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) George falle BY: 05-94 PUBLIC SERVICE COMMISSION MANAGER A SUBSIDIARY OF LG&ENERGY

FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1993

Rate: Demand Charge: \$1.53 per month per Mcf of billing demand

Commodity Charge: Gas Supply Cost Component Distribution Cost Component Total

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf. PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Concertalle BY: PUBLIC SERVICE COMMISSION MANAGER C5-94

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Almer falle BY: PUBLIC SERVICE COMMISSION MANAGER 0,5,9'

GAS TRANSPORTATION SERVICE/STANDBY RIDER FORT KNOX GAS RATE

EFFECTIVE AUGUST 1, 1993

Rate:

1

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:	
Distribution Charge	\$.7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	.2892
Total	\$1.0000 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings durings durings for billing purposes. The Company shall not be required to make daily meter readings durings durings for the schedule for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Georgette PUBLIC SERVICE COMMISSION MAN

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Henre BY: PUBLIC SERVICE COMMISSION MANAGES

